

SURIGAO DEL SUR II ELECTRIC COOPERATIVE, INC.

BREAKDOWN OF GENERATION CHARGE

For the Month of April 2024

		(A)	(B)	(C)	(D =B + C)	(D/A)
				Other Cost Adjustments (DAA,	Total Generation	
SOURCE	% to Total kWH	KWH Purchased	Basic Generation	NSS, and Other Billing	Costs for the	Average
SOOKE	Purchased	KWIII ultilased	Cost	Adjustments)	Month	Generation Cost
			(PhP)	(PhP)	(PhP)	(Php/kWh)
NPC-TSC	18.43%	1,593,975.00	4,904,530.14		4,904,530.14	3.0769
BILATERAL						
CONTRACTS w/ IPPS:						
1. THERMA SOUTH, INC. (TSI)	29.98%	2,593,000.00	21,024,927.70		21,024,927.70	8.1083
2. KING ENERGY GENERATION, INC. (KEGI)	0.33%	31,824.03	7,173,765.01		7,173,765.01	225.4198
3. SAN MIGUEL CONSOLIDATED POWER CORP. (SMCPC)						
4. FDC MISAMIS POWER CORP. (FDCMPC)	59.00%	5,102,614.78	40,758,473.13		40,758,473.13	7.9878
5. GN POWER KAUSWAGAN, LTD.			6,890,800.97		6,890,800.97	
WESM	-7.79%	- 673,520.00	4,447,639.87		4,447,639.87	(6.6036)
TOTAL Purchased		8,647,893.81				
SELF-GENERATION						
SALE FOR RESALE						
OTHERS						
PPD						
Other Adjustments (ERC Res. 14 Series of 2022)						
Difference between kWhr Purchased and BDE		1,006,918.19				
TOTAL	100%	9,654,812.00	85,200,136.82	-	85,200,136.82	8.8246